VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

AMENDED SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER VGOB 07-1016-2042

ELECTIONS: UNIT AW-132 (herein Subject Drilling Unit)

Note: Order is being amended to correct the oil & gas ownership for Tracts 1C and 2

TAX MAP IDENTIFICATION NUMBERS:

Tax map identification numbers for all parcels affected by this order are shown on Exhibit marked "Tract Identifications" which is attached to and a part of this order.

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on January 22, 2010, which was recorded at Deed Book 1075, Page 46 in the Office of the Clerk of the Circuit Court of Tazewell County, Virginia, on May 19, 2010, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its attidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any, identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavil of elections indicates whether or not the escrow of funds is required with regard to Unit AW-132;

Order. By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2, above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company 38 E. Valley Drive, Bristol, VA 24201, Attr. Debbie Davis or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.

BK 2 0 1 3 PG 2 0 7 7 0

DONE AND EXECUTED this 22 day of May, 2013 by a majority of the Virginia Gas and Oil Board.

8 Surge C. Santie

Chairman, Bradley C. Lambert

COMMONWEALTH OF VIRGINIA COUNTY OF RUSSELL

174394

ejamission expires: September 30, 2013

THE AND PERFORMED this 23 day of May, 2013 by Order of the Virginia Gas and Oil Board.

Rick Cooper Principal Executive to the staff, Virginia Gas and Oil Board

Ruck Cooper

COMMONWEALTH OF VIRGINIA COUNTY OF RUSSELL

Acknowledged on this 23 day of Muy, 203 personally before me a notary public in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Diane J. Davis, Notary Public 174394

My Commission expires: September 30, 2013

VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit AW-132 VGOB 07-1016-2042 in the Maiden Springs District of Tazewell County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Anita D. Duty, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company LLC, as a Pooling Supervisor and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator.

That the Order entered on January 22, 2010, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2, above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter, that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on May 19, 2010;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of January 22, 2010;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

See attached Exhibit B-2

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which may or may not be subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

Robin Hodges for Tr. 1C & 2

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

See attached Exhibit EE

That pursuant to the provisions of VAC 25-160-70.A.10, and C, and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3, and 4.

Dated at Bluefield, West Virginia, this day of day of

_, 2013.

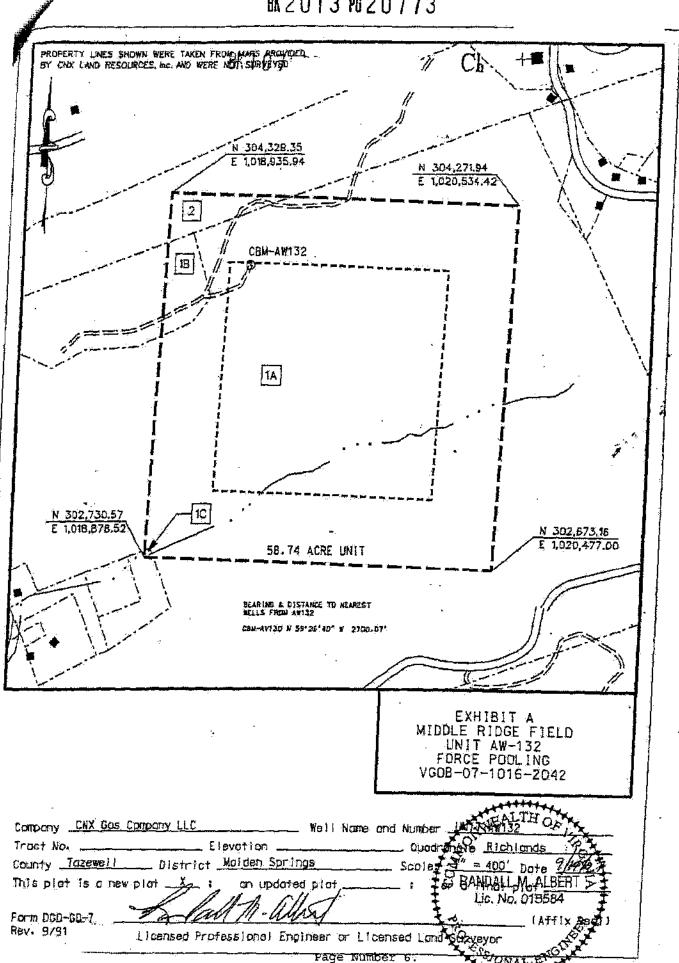
Anita D. Duty

STATE OF WEST VIRGINIA COUNTY OF MERCER

Notary

My commission expires:

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA DIANA M. MURPHY CING GAS COMPANY ILC 2481 JOHN NASH BLVO. BLUEFIELD, WV. 24701



CNX Gas Company LLC Unit AW 132

Tract Identifications (58.74 Acre Unit)

- 1A. Coal Creek Coal Company Tr. 2 (237 Acre Tract) Coal Reserve Coal Properties Company Ali Coal Leased Knox Creek Coal Company Coal In Tiller Seam Subleased CNX Gas Company LLC CBM Leased Robin L. Hodges Surface, Oil and Gas CNX Gas Company LLC Oil, Gas and CBM Leased Tax Map 85A Parcel 6 55.67 Acres 94.7736%
- 1B. Coal Creek Coal Company Tr. 2 (237 Acre Tract) Coal Reserve Coal Properties Company All Coal Leased Knox Creek Coal Company Coal in Tiller Seam Subleased CNX Gas Company LLC CBM Leased Commonwealth Coal Corporation Oil and Gas CNX Gas Company LLC Oil, Gas and CBM Leased Robin L. Hodges Surface Tax Map 85A Parcel 6 1.60 Acres 2.7238%
- 1C. Coal Creek Coal Company Tr. 2 (237 Acre Tract) Coal Reserve Coal Properties Company All Coal Leased Knox Creek Coal Company Coal in Tiller Seam Subleased CNX Gas Company LLC CBM Leased Billy Jackson, et al Surface, Oil and Gas Tax Map 84A Parcel 125 0.03 Acres 0.0511%
- 2. Commonwealth Coal Corporation Tr. 10 (200 Acre Tract) All Minerals Reserve Coal Properties Company All Coal Leased Knox Creek Coal Company Tiller Seam Subleased CNX Gas Company LLC Oil, Gas and CBM Leased Robin L. Hodges Surface Tax Map 84A Parcel 122A 1.44 Acres 2.4515%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

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BE 2013 PG 20775

Exhibit B-2 Unit AW-132 Docket #VGOB 97-1916-2042 List of Respondents to the Added and/or Dismissed (58.74 Acre Unit)

			Acres in Unit	interest in Unit	Reason for Addition	Reason for Dismissal
Ħ.	<u>OIL</u>	& GAS OWNERSHIP				
	Tract	1 #18. 1.50 acres				
	(1)	Robin L. Hodges P.O. Box. 1480 Bassett, VA 24055-4999				Surface Owner Only
	(1)	Commonwealth Coal Corporation PO Box 1269 Bristol, VA 24203	1.60 acres	2.7238%	Owner	Leased
	Tract	#2, 1,44 acres				
	(1)	Robin L. Hodges P.O. Box 1480 Bassett, VA 24055-4999				Surface Owner Only:
	(1)	Commonwealth Coal Corporation 77:10 (200 Acres): PO Box 1269 Bristol, VA 24203	1.44 acres	2.4515%	.Owner	Leased

Exhibit 6-3 Unit AW-132 Docket #VGOB 07-1016-2042 List of all Unleased Owners/Claimants (56.74 Acre Unit)

		Acres in Unit	Interest in Unit	
11.	OIL & GAS OWNERSHIP			
	Tract #1C, 0.03 agres			
	(1) Billy Jackson, et al (1.46 Acre Tract)	0.03 eoreș	0.0511%	
	(a) Billy Jackson 116 Franklin Ave Richlands, VA 24641	0.015 acres 1/2 of 0:03 ac	0.0256% res	
	(b) Elizabeth Jackson c/o Billy Jackson 116 Franklin Ave Richlands, VA 24641	0.015 acres 1/2 of 0.03.ac	0.0255% resi	
		TOTAL UI	TOTAL UNLEASED:	
		Acreage in Unit Percentage of Unit	0.03 0.0511%	

Exhibit E Unit AW-132 Docket #VGOB 07-1016-2042 List of Conflicting Owners/Claimants that require escrow (\$8.74 Acre Unit)

		Acres in	interest in Unit Unit
Tract #1B,	1.50 acres		
COA	L OWNERSHIP		
(1)	Coal Creek Coal Company Tr.2 (237 Acres P.O. Box 323 Tazewell, VA 24661) 1.60 acre	es 2.72389
Oil i	& GAS OWNERSHIP		
(1)	Commonwealth Coal Corporation PC Box 1269 Bristol, VA 24203	1.60 acre	s 2.7238%
Tract #1C, 0	03 acres		
COAL	. OWNERSHIP		
(1)	Coal Creek Coal Company <i>Tr.2 (237 Acros)</i> P.O. Box 323 Tazewell, VA 24651	0.03 acres	s 0.0511%
OIL 8	GAS OWNERSHIP		
(1)	Billy Jackson, et al (1.46 Acre Tract)	0,03 acres	0.0511%
. ,	Billy Jackson 116 Franklin Ave. Richlands, VA 24641	0.015 acres 1/2 of 0.0	4.424.0
	Elizabeth Jackson c/o Billy Jackson 116 Frankin Ave, Richlands, VA 24641	0:015 acres :1/2 of 0:0	0.0400.0
		<u>TOTAL</u>	L CONFLICTS:
		Acreage in Unit Percentage of Unit	1.63 2.7749%

Exhibit EE Unit AW-132 Docket #VGQB 07-1016-2042 List of Conflicting Owners/Claimants with Royalty Split Agreements (88-74 Acre Unit)

		Acres in Unit	Interest in Unit
Tract #1A, 5	5.67 acres		
COA	OWNERSHIP		
(1)	Coal Creek Coal Company <i>Tr.2 (237 Acres)</i> P.O. Box 323 Tazewell, VA 24651	55.67 acres	94.7736%
Oil i	A GAS OWNERSHIP		
(1).	Robin L. Hodges P.O. Box 1480 Bassett, VA 24055-4999	55.67 acres	94.7736%

Royalty Division Agreement -

For CBM 1/8th to Coal Creek (12.5%)
7/8th to Robin Hodges (87.5%)
For Oil & Gas = 100% to Robin Hodges

TOTAL CONFLICTS RESOLVED:

Acreage in Unit Percentage of Unit 55.67

94,7738%

INSTRUMENT #130004180
RECORDED IN THE CLERK'S OFFICE OF
TAXFWELL COUNTY ON

OVEMBER, 4, 2013 AT 63:

RECORDED BY: ADR